

November 1, 2013

OIL SANDS INFORMATION BULLETIN 2013-19

Subject: Non-Project Royalty (NPR) Well Event Report

This Information Bulletin is for all operators, as defined in subsection 1(1)(v) of the [Oil Sands Royalty Regulation, 2009](#) (OSRR'09), of oil sands non-Project well events. It provides background information on the Non-Project Royalty (NPR) Well Event report ("Report") generated by the Oil Sands Administrative and Strategic Information System (OASIS).

The purpose of this Report is to provide operators with a list of well events that, according to information operators have supplied to Petrinex, appear to be non-Project royalty (NPR) well events. The well events listed on this Report include both producing and non-producing well events.

The detail contained in the Report is produced and provided for information purposes only. The Report is based on information submitted by operators to Petrinex, therefore, Alberta Energy does not guarantee the validity or accuracy of this information. The Report will only list NPR well events for the current production month. For example, the Report generated in October 2013 will only display well events for the September 2013 production month. Any changes operators submit to Petrinex after the volumetric cut-off deadline will not be captured in this Report. For this reason, operators are cautioned that the details contained within the Report may not reflect the most up-to-date information available.

The Report will be automatically generated near the end of each month, and operators will be able to access it two or three days before the royalty reporting deadline. The generation of this Report is directly dependent on the completion of Alberta Energy's monthly conventional oil royalty calculation cycle, which begins following the Petrinex volumetric cut-off date and typically takes five to six business days to complete. Upon completion of the monthly calculation cycle, the Report will be produced and delivered to the operator's ETS account.

The Report provides the following details:

- Operator Id and Name
- Production Month
- Well Event Id
- Oil Sands Area
- Well Event Type
- Fluid
- Mode
- Product
- Activity
- Volume
- Crown Percent
- Crown Royalty Volume
- Royalty Rate Type

The Report also contains a disclaimer that further clarifies the appropriate use of the information contained within it. Please see the sample report attached.

Operators are encouraged to review the Report, including the disclaimer, to ensure a clear understanding of the information that is included.

Questions regarding this Information Bulletin may be directed to:

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Sample Non-Project Royalty (NPR) Well Event Report



OAS00043
Confidential

Oil Sands Administration & Strategic Information System (Volume) Non-Project Royalty (NPR) Well Event

Report Date: 2013/10/29 12:00:00 PM
Request No: R0000000

Operator ID:
Operator Name:
Production Month: 2013-09

Well Event ID	Oil Sands Area	Well Type	Fluid	Mode	Product	Activity	Volume (m ³)	Crown Percent (%)	Crown Royalty Volume (m ³)	Royalty Rate Type
AB WI	ATHABASCA OS	D	N/A	N/A	OIL	PROD	637.40	100.00	255.00	ARF
AB WI	ATHABASCA OS	D	N/A	N/A	OIL	PROD	1,266.20	100.00	506.50	ARF
AB WI	ATHABASCA OS	D	N/A	N/A	OIL	PROD	2,396.70	100.00	958.70	ARF

Non-Project Well Event ID Count: 3

The information contained in this report is based on the Department's records as at 2013/09/18 2:01:08 PM, and is subject to change. This information cannot be used to determine Non-Project Crude Bitumen well events required to provide royalty reporting for any given production month. The report is for information purposes only and not considered as notification in accordance to the Mines and Minerals Administration Regulation (AR 262/1997). The Government of Alberta does not warrant or make any other representations regarding the use, applicability, or performance of this report. Pursuant to section 27 of the Oil Sands Royalty Regulation, 2009 (AR 223/2008), the lessee is responsible for reporting all oil sands products recovered from a well event, or well events, located within a Crown oil sands lease. Please note that inadvertent omissions from this report do not constitute acceptable reasons for non-compliance and readers are strongly encouraged to refer to the Oil Sands Royalty Regulation, 2009 (AR 223/2008) or contact the Department for further information.

*** End of Report ***