

GAS ROYALTY OPERATIONS INFORMATION BULLETIN December 2011

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| PLEASE ENSURE YOUR PRODUCTION ACCOUNTANTS RECEIVE A COPY OF THIS DOCUMENT |
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PRICING RATES AND TRANSPORTATION INFORMATION

- A.** For Pricing, Royalty Rates and Transportation Information for October 2011, refer to [Attachments 1, 1A, 2, 2A](#) and [3](#). These attachments are also available in [Excel Format](#).

B. NOTICES

Statutory Requirement and Recalculation of 2007 Royalty

A production year becomes statute barred on December 31st, four years after the end of a production year. Once a year has become statute barred, calculation or recalculation of royalty does not occur on a monthly basis. Section 38 of the Mines and Minerals Act provides for recalculation of royalty that can be initiated in two ways:

1. On the department's initiative in conjunction with an audit or examination; or
2. At the request of a royalty payer.

Department Initiated Amendments

Please refer to [Attachment 4](#) for a list of Deep Marginal Gas Wells, Royalty Adjustment Program, and for Deep Gas Royalty Holiday Program that require the fifth (5th) year to be open for the 2007 production year. The department will contact clients who are impacted. For more information, please contact Joyce Chen at 780-427-1550.

Please refer to [Attachment 5](#) for a list of facilities that require the fifth (5th) year to be open. These facilities and the wells tied to these facilities require the fifth (5th) year to be open for the 2007 production year. The department will contact clients who are impacted. For more information, please contact Mary Spearing at 780-427-8630 or Joyce Chen at 780-427-1550.

2007 Production Year Audits in Progress

Non-operator partners are advised that certain Enhanced Oil Recovery, CO2 Project Credit claims, allowable costs, custom processing fees, capital costs, custom processing adjustment factor (CPAF), and volumetric reporting discrepancy audits are currently in progress.

It is anticipated that these audits will be completed before December 31, 2011. However, should circumstances warrant it, completion of these audits will occur in 2012. The list of Facility Cost Centres affected by the custom processing adjustment factor review at year end can be found in [Attachment 6](#).

Royalty clients are also reminded that amendments received by the department in the fourth year following the production year may be subject to audit. If the amendments are received late in the fourth year and insufficient time is available for the department to commence a review of the amendments prior to the end of the year, the department reserves the right to commence the audit at the beginning of the fifth year.

If you have any questions, please contact Kris Pretty of the Compliance & Assurance Group at 403-297-8785.

Industry Recalculation of 2007 Royalty

Industry initiated royalty recalculation requests for the 2007 production year must be submitted in writing to the attention of Pat Van Meer, Manager, Volumetric & Cost Reporting, Gas Royalty Operations. This request must be received by the department on, or before, December 31, 2011 and it must include the following:

Identification of the recalculation facility or facilities

- A list of the royalty variables proposed for recalculation
- The reason for the recalculation
- The production year of the recalculation
- An order of magnitude estimate (i.e. >\$100,000, >\$1 Million, >\$2 Million, etc.) of the recalculation requested
- Identification of all royalty clients that may be impacted by the request (this is necessary, especially in situations where volumes may be cascaded to another client who is expected to respond to the cascade)
- The time lines for recalculation: preparation and submission to the Crown including a reasonable time frame for the Crown to review the recalculation
- Confirmation from the operator that the affected partner(s) have been notified
- A sample copy of the submission pertaining to a particular production month in paper or electronic format (e.g., excel)

If the request meets the department's terms and conditions for recalculation, it will be approved. A request made during the fourth year following the production year, must be completed before the end of the fifth year, with a reasonable time for a review by the department, prior to the end of the fifth year.

If you have any questions regarding this process, please contact your Volumetric & Cost Reporting portfolio representative, as identified in [Section F](#) of this bulletin.

AB WG 99999 Reporting Review

The department is reviewing the volume/gigajoules of gas and gas products reported under stream ID AB WG 99999 for the production years 2007 and onwards. This review will be completed in 2012.

The objective of the review is to ensure that all gas and gas products reported under stream ID AB WG 99999 are valid and are accurately allocated in relation to the royalty paid gas and gas products received at the facility or facilities which are subsequently triggered for royalty.

Where it is found that AB WG 99999 volumes are not substantiated by the receipt of royalty paid volumes, royalty clients will be notified to explain the methodology used to arrive at the AB WG 99999 volumes and to submit amendments if reporting errors are found.

Information Sessions

Allowable Costs Refresher

Volumetric & Cost Reporting will be conducting two cost information sessions on February 28, 2012, at the ConocoPhillips Theatre, Gulf Canada Square, 401 – 9th Avenue S.W. Calgary Alberta.

The morning session is from 10:00 a.m. to 12:00 p.m. The afternoon session is from 1:30 p.m. to 3:30 p.m. The content of both sessions is the same.

Please email wendy.stenbeck@gov.ab.ca by Wednesday, February 22, 2012, to register for one of these sessions.

Alberta Energy – Gas Royalty Operations Calendar

A [2012 calendar](#) is attached, which provides critical filing dates that clients are required to meet with respect to Gas Royalty processing cut-off periods.

C. MONTHLY INFORMATION

October 2011 Royalty Due January 31

- **Royalty clients are to remit the total amount payable shown on the January 2012 Statement of Account by January 31, 2012.** If the amount payable includes accrued current period interest, the interest has only been accrued to the statement issue date. Clients must also include the additional interest that has accrued from the statement issue date to the date of payment, using the per diem amount provided.
- **The January 2012 Statement of Account shows your amount payable as of the Statement issue date. It includes any outstanding balances from your previous statement, your October 2011 invoice amount and any applicable current period interest charges. It also identifies refunds resulting from overpayments.**
- Current period interest will not be charged on current invoice charges for the production month of October 2011 if it is paid in full by January 31, 2012.
- Current period interest will accrue on any overdue charges commencing the first day after the due-date until it is paid in full.

Note: If the due date falls on a non-business day, the next business day will apply as the due date.

- Cheques are payable to the Minister of Finance, Province of Alberta.

November 2011 VA4 Due January 15

The VA4 forms for the production month of November 2011 are due in the department offices by January 15, 2012.

Note: If the due date falls on a non-business day, the next business day will apply as the due date for VA4 forms.

Registry Deadline Submissions

The Registry deadline submissions for SAF, OAF, and Volumetrics are posted in the [Petroleum Registry of Alberta](#) website “Reporting Calendars” under Calendars. Changes to this calendar will be posted on the Registry website home page in “Broadcast Messages.”

Interest Rate December 2011

Alberta Energy’s interest rate for December is 4.00%.

September Provisional Assessment Charge

The summary of Provisional Assessment Charges for all production periods in the September 2011 billing period was:

| First Time Provisional Assessment | Reversals of Provisional Assessments | Net Provisional Assessment |
|--|---|-----------------------------------|
| (\$1,587,635.22) | (\$1,333,912.58) | \$253,722.64 |

September Penalty Charges

The penalty table below shows at the form level, the total penalty charges and reversals, for the September 2011 billing period.

| Forms | Penalty Charges | Penalty Reversals | Net Penalty Charges for 2011/09 |
|--------------|------------------|-------------------|---------------------------------|
| AC2 | \$124,000 | (\$36,000) | \$88,000 |
| AC4 | \$400 | \$0 | \$400 |
| AC5 | \$0 | \$0 | \$0 |
| NGL1 | \$0 | \$0 | \$0 |
| VA2 | \$0 | \$0 | \$0 |
| VA3 | \$0 | \$0 | \$0 |
| VA4 | \$900 | \$0 | \$900 |
| Total | \$125,300 | (\$36,000) | \$89,300 |

Gas Royalty Operations Support

Upon request, Gas Royalty Operations staff will be available to meet with clients who need assistance with royalty reporting. Royalty clients requiring assistance are encouraged to contact your respective Gas Royalty Client Services portfolio representative, as identified in [Section F](#) of this bulletin, to arrange a meeting.

Well Event Measured Depth Determination Letter

The department has issued a “Well Event Measured Depth Determination Letter” under the Report Package DOE – Gas to facility operators via the PRA on December 2 and 14, 2010. This letter shows the confirmed Measured Depth (MD) of each active well event that will be used to calculate the Depth Factor (DF) of the quantity component rate under the New Royalty Formula. A well event that is not listed on the letter and does not have a confirmed MD will receive a DF of 1. When the changes to the MD are confirmed by the Department, a letter is issued to a facility operator who reports changes through the PRA to well event attributes affecting MD. All changes to the MD are applied on a go forward basis only. Facility operators are advised to submit well event attribute changes by the last day of the calendar month in order for timely determination of MD.

D. INFRASTRUCTURE DATA CHANGES

Client ID Listing

The BA Identifiers Report is a directory of Business Associate (BA) names, codes, status (e.g. struck, active, amalgamated, etc.), status effective dates, and effective August 2004, includes Working Interest Owner (WIO) role start/end dates.

This report is also published daily on the Petroleum Registry website at:

<http://www.petroleumregistry.gov.ab.ca>

The department reminds Business Associates to review their WIO role to ensure that the start and end dates are reflected correctly. If the BA does not have an active WIO role, the operators cannot allocate volumes to the BA for the relevant production periods through the SAF/OAF allocations.

- If a BA has a WIO role, then that BA can receive SAF/OAF allocations from the WIO role start date forward.
- If a BA has a WIO role with an end date, then they can only receive SAF/OAF allocations from the WIO role start date until the end date. Any SAF/OAF allocations after the end date will be rejected.
- If a BA does not have a WIO role start date, then that BA cannot receive SAF/OAF allocations.

Please contact Client Registry at 780-422-1395, if you have any questions regarding the information supplied on this listing.

Client Status Changes

Clients must ensure that all royalty documents are completed using only valid client names and IDs. It is critical that royalty clients use current legal client names and their appropriate IDs on all documents to ensure accurate royalty calculation and to prevent provisional assessment and penalties. Rejects will occur when invalid IDs are used.

If you require information regarding client names or IDs, please contact Client Registry at 780-422-1395.

Nova Tolls - Multiple Gas Reference Prices

Royalty information related to the implementation of the Factor Model negotiated with industry for determining Multiple Gas Valuation Prices is provided on the Natural Gas website's Royalty Related Information page under [Facility Royalty Trigger Factors and Meter Station Ties](#).

E. REMINDERS

Office Closures – Christmas Period

All Alberta Energy offices will be closed from Monday, December 26 to Wednesday, December 28, 2011, inclusive. Our offices are also closed on Monday, January 2, 2012.

Alberta Natural Gas Royalty Guidelines - 2009 Edition

The Alberta Natural Gas Royalty Guidelines (2009) have been finalized and released to the department's website located at: www.energy.gov.ab.ca

The department updates the Alberta Natural Gas Royalty Guidelines when there is a major change in relevant policy or legislation, and regularly to incorporate information published in Information Letters and Information Bulletins. Some major changes included in this guideline release are the Alberta Royalty Framework and Competitiveness Review changes, specifically dealing with royalty rate components and formulas, royalty reductions and gas cost allowance.

Please note that the 2009 edition is effective for January 2009 production periods forward. The 2006 edition is still applicable for periods prior to January 2009.

If you have any questions, please contact Penny White at 780-422-8083.

Industry-Wide Distribution of Current RMF2 Listing and EAGEV Reports

To date, the following reports have been available for distribution to royalty clients upon request:

- Current RMF2 Listing – issued to royalty clients who are assignors on the RMF2 form and identifies active reassignments of volumes with an effective date range in an open year
- Energy Adjusted Gas Equivalent Volume (EAGEV) – identifies all corporate volumes (including freehold, non-Alberta, and purchased) for a royalty payer and its royalty clients

In consultation with the Business Operations Work Committee (BOWC), it was agreed that both of these reports will now be routinely provided with the monthly invoice package for all industry royalty clients, commencing with the August 2011 billing period invoice run in October 2011. Rather than process individual royalty client requests to be removed from monthly distribution, the department asks that you discard the outputs if you do not require this information.

If you have any questions, please contact your Volumetric & Cost Reporting portfolio representative, as identified in [Section F](#) of this bulletin.

Form Submissions

The Department accepts and processes the following forms submitted by industry via courier, fax, mail or email:

AC5-V4, RMF2, RMF2T, RMF3-V2, VA3 and VA4

In order to ensure prompt receipt and processing of forms submitted by email please note that they **must be** sent to one of the following Volumetric and Cost Reporting (V&CR) email addresses: VCR1@gov.ab.ca, VCR2@gov.ab.ca, VCR3@gov.ab.ca as these email addresses are monitored by more than one individual staff member. An email confirmation will be issued

upon your request should you require a receipt from the department that your email and specific forms have been received. Any forms submitted to an individual staff member's email address will not be processed.

If you have any questions or require additional information you may contact Mary Spearing at 780-427-8630.

Royalty Liable Gas Used for Fuel (PURREC/PURDISP)

The department is reviewing volumetric dispositions of gas, reported on the Petroleum Registry of Alberta (PRA), from batteries, gathering systems or gas plants to batteries, gathering systems or gas plants that is sold or deemed sold for fuel. This review is for production year 2007 onward and is to be completed in 2012. The objective of the review is to ensure that all gas sold and used for fuel is accurately reported on the PRA to facilitate Crown royalty calculation. Where reporting errors are found royalty clients will be notified to submit amendments.

Effective June 4, 2009, when there is a sale of gas or transfer of ownership within the royalty network, the selling facility is required to report PURDISP, which would then auto populate the PURREC for the purchaser (receiving facility). This enhances the controls to prevent fuel sale gas volumes from being incorrectly reported in PRA. This new reporting method also applies to all prior period amendments completed after June 4, 2009. A purchase disposition (PURDISP) is a volume of product that has been sold by a facility to another facility within the royalty network. A PURDISP of gas is subject to Crown royalty charges.

For example: effective June 4, 2009, if a gas plant (GP) sells gas for fuel to a battery (BT) each month, the reporting is as follows:

1. The GP Operator must report a PURDISP.
2. This will auto populate a PURREC at the BT.
3. The GP operator must then file a SAF/OAF for the PURDISP volumes.

All parties should take steps to ensure that in network sales or transfers of gas are correctly reported in the PRA.

If you have any questions, please contact Salim Sumar at 780-422-9255.

F. POINTS OF CONTACT

Petroleum Registry of Alberta

The Petroleum Registry of Alberta Service Desk is the focal point for communications with the Registry regarding preparations for, access to, or utilization of the Registry.

To contact the Petroleum Registry of Alberta Service Desk:

Phone: 403-297-6111 or 1-800-992-1144

Fax: 403-297-3665

Email: petroleumregistry.energy@gov.ab.ca

Alberta Energy Internet

Prices, Royalty Rates and Transportation Information are available on the Alberta Energy Internet address: www.energy.alberta.ca, from “Our Business”, navigate to “Natural Gas”, “About Natural Gas”, “Prices”, “Alberta Natural Gas Reference Price (ARP)”.

In addition, both the Gas Royalty Information Bulletins and Information Letters are also available under “Our Business”, navigate to “Natural Gas”, “Legislation, Guidelines & Policies”.

Volumetric & Cost Reporting

Volumetric & Cost Reporting is structured as a Business Associate client portfolio system, which assigns a given Business Associate to one of three teams. Listed below is the portfolio breakdown along with the Volumetric & Cost Reporting Team Leads and phone numbers. The portfolios are divided by company name and not by BA ID.

Example: If your company name is the “Gas Company” you would call the C – G team at 780-644-1202.

| Business Associate | Phone Number and E-mail Address | Team Lead |
|-------------------------------|--|-----------------|
| Numbered companies, A, B, H-P | 780-644-1201 VCR1@gov.ab.ca | Mary Spearing |
| C – G | 780-644-1202 VCR2@gov.ab.ca | Lily Hiew |
| Q – Z | 780-644-1203 VCR3@gov.ab.ca | Jyoti Bhambhani |

Gas Royalty Reception: 780-422-8727
 Fax: 780-427-3334 or 780-422-8732
 Alberta Toll Free: 780-310-0000

Hours of operation are 8:15 a.m. to 4:30 p.m. Voice messages left after 4:30 p.m. will be answered the next business day.

In situations where a company has just amalgamated or purchased another company, the general rule is to call the team that is responsible for the “Supra” business associate, or Royalty payer. Below are some guidelines for clients who are unsure which Client Services Team to call regarding their questions.

In situations where a company has just amalgamated or purchased another company, the general rule is to call the team that is responsible for the “Supra” business associate, or Royalty payer.

Below are some guidelines for clients who are unsure which Client Services Team to call regarding their questions.

1. **Amalgamation/consolidation** - Call the team responsible for the “Supra” business associate (Royalty Payer).
i.e. ABC Oil and Gas amalgamates with Zed Exploration and Zed is the amalgamator (royalty payer). When calling Client Services regarding business for ABC Oil and Gas, you would call Team 3 (Q-Z) (780-644-1203) because Zed Exploration is now the Supra business associate and royalty payer. This rule would apply even if you were calling regarding business that is prior to the acquisition or amalgamation.

2. **Asset Purchase** - Call the team responsible for your company.
i.e. 123 Gas purchases the assets of TSP Exploration, but not the company. When calling Client Services regarding business for 123 Gas, you would call Team 1 (# Co., A, B, & H-P) (780-644-1201) because you have only purchased assets.

3. **Consultants/service providers** - If you have a contract to provide production accounting services to a company, call the team responsible for your client’s company.
i.e. Paul Snow Consulting Services enters into a contract with Duckback Oil and Gas and Olive Oil and Gas. Paul Snow would contact Team 2 (C-G) (780-644-1202) to discuss Duckback Oil business and Team 1 (# Co., A, B, & H-P) (780-644-1201) to discuss Olive Oil and Gas business. At the time the contract is signed, Paul Snow would have had each company notify the appropriate team that he was authorized for their company.

Reference Prices and Valuation Allowances Calculation Information

Gas Royalty Valuation and Markets
300, 801 – 6 Avenue SW
Calgary, Alberta T2P 3W2
Telephone: 403-297-5514
Fax: 403-297-5400



Richard Stokl
Director, Gas Royalty Operations
Royalty Operations

Attachments

2011 GAS AND ISC PRICES

| MONTH | Gas Reference Price (\$/GJ) | Methane ISC Reference Price (\$/GJ) | Methane ISC Par Price (\$/GJ) | Ethane ISC Reference Price (\$/GJ) | Propane ISC Reference Price (\$/GJ) | Butane ISC Reference Price (\$/GJ) | Pentanes plus ISC Reference Price (\$/GJ) |
|-------|-----------------------------|-------------------------------------|-------------------------------|------------------------------------|-------------------------------------|------------------------------------|---|
| JAN | 3.49 | 3.49 | 3.49 | 3.50 | 3.73 | 3.69 | 3.72 |
| FEB | 3.40 | 3.40 | 3.40 | 3.40 | 3.40 | 3.40 | 3.40 |
| MAR | 3.19 | 3.19 | 3.19 | 3.19 | 3.19 | 3.19 | 3.19 |
| APR | 3.30 | 3.30 | 3.30 | 3.30 | 3.30 | 3.30 | 3.30 |
| MAY | 3.39 | 3.39 | 3.39 | 3.39 | 3.39 | 3.39 | 3.39 |
| JUN | 3.51 | 3.51 | 3.51 | 3.51 | 3.51 | 3.51 | 3.51 |
| JUL | 3.42 | 3.42 | 3.42 | 3.42 | 3.42 | 3.42 | 3.42 |
| AUG | 3.32 | 3.32 | 3.32 | 3.32 | 3.32 | 3.32 | 3.32 |
| SEPT | 3.24 | 3.24 | 3.24 | 3.24 | 3.24 | 3.24 | 3.24 |
| OCT | 3.17 | 3.17 | 3.17 | 3.17 | 3.17 | 3.17 | 3.17 |
| NOV | | | | | | | |
| DEC | | | | | | | |

| DETAIL OF THE OCTOBER 2011 GAS AND ISC REFERENCE PRICES | | | | | | |
|---|--------------|--------------|--------------|--------------|--------------|--------------|
| | Gas | Methane | C2-IC | C3-IC | C4-IC | C5-IC |
| NOVA Inventory Transfer (NIT) Purchase Price-Alberta Market Price (AMP) from NGX | 3.355 | 3.355 | 3.355 | 3.355 | 3.355 | 3.355 |
| Deductions: Intra – Alberta Transportation | 0.152 | 0.152 | 0.152 | 0.152 | 0.152 | 0.152 |
| Price Before Pipeline Factor | <u>3.203</u> | <u>3.203</u> | <u>3.203</u> | <u>3.203</u> | <u>3.203</u> | <u>3.203</u> |
| Pipeline Fuel/Loss Factor | 0.990 | 0.990 | 0.990 | 0.990 | 0.990 | 0.990 |
| Price before Special Adjustment | 3.172 | 3.172 | 3.172 | 3.172 | 3.172 | 3.172 |
| Special Adjustment | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Calculated RP (Price Before Amendment Limitation or Rounding) | 3.172 | 3.172 | 3.172 | 3.172 | 3.172 | 3.172 |
| Amendments: Brought forward (from previous RP month) | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Prior Period Amendment Adjustment (current RP month) | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Calculated RP after Amendments | 3.172 | 3.172 | 3.172 | 3.172 | 3.172 | 3.172 |
| Reference Price | 3.17 | 3.17 | 3.17 | 3.17 | 3.17 | 3.17 |
| Difference carried forward to next RP month (rounding difference not carried forward) | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Adjusted Intra-Alberta Transportation Deduction | | 0.151 | 0.151 | 0.151 | 0.151 | 0.151 |

2011
NATURAL GAS LIQUIDS PRICES

| MONTH | Ethane Reference Price (\$/GJ) | Ethane Par Price (\$/GJ) | Propane Reference Price (\$/m3) | Propane Floor Price (\$/m3) | Butane Reference Price (\$/m3) | Butane Floor Price (\$/m3) | Pentanes plus Reference Price (\$/m3) | Pentanes plus Par Price (\$/m3) | Sulphur Default Price (\$ per tonne) |
|-------|--------------------------------|--------------------------|---------------------------------|-----------------------------|--------------------------------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|
| JAN | 3.50 | 3.50 | 328.53 | 258.55 | 476.27 | 333.43 | 572.45 | 556.08 | 71.15 |
| FEB | 3.40 | 3.40 | 290.08 | 255.74 | 480.89 | 349.40 | 580.22 | 565.91 | 84.27 |
| MAR | 3.19 | 3.19 | 320.31 | 261.41 | 540.67 | 348.30 | 672.36 | 678.03 | 84.41 |
| APR | 3.30 | 3.30 | 325.22 | 260.22 | 517.42 | 360.82 | 741.56 | 730.13 | 91.83 |
| MAY | 3.39 | 3.39 | 343.92 | 280.67 | 494.36 | 356.71 | 646.15 | 615.44 | 109.07 |
| JUN | 3.51 | 3.51 | 345.59 | 282.47 | 500.69 | 339.52 | 647.08 | 631.87 | 135.10 |
| JUL | 3.42 | 3.42 | 333.32 | 279.22 | 587.17 | 346.50 | 734.90 | 657.88 | 112.99 |
| AUG | 3.32 | 3.32 | 354.47 | 289.24 | 527.92 | 347.11 | 729.89 | 610.41 | 101.27 |
| SEPT | 3.24 | 3.24 | 359.30 | 291.17 | 556.45 | 373.95 | 622.20 | 599.71 | 117.71 |
| OCT | 3.17 | 3.17 | 352.28 | 284.58 | 587.83 | 339.47 | 664.53 | 653.81 | 124.19 |
| NOV | | | | | | | | | |
| DEC | | | | | | | | | |

ANNUAL SULPHUR DEFAULT PRICE

| | | | | |
|---------|---------|----------|--------|---------|
| 2006 | 2007 | 2008 | 2009 | 2010 |
| \$18.89 | \$32.53 | \$297.38 | \$5.83 | \$42.19 |

2011

NGL TRANSPORTATION ALLOWANCE AND DEDUCTIONS

| MONTH | PENTANES PLUS (a) | | | | PROPANE AND BUTANE (b) | | | | PENTANES PLUS, PROPANE & BUTANE (c) | | | | FRAC. ALLOW. (per m3) |
|-------|-------------------|--------|-------|--------|------------------------|--------|---------|-------|-------------------------------------|--------|-------|--------|---------------------------------|
| | REGION | | | | REGION | | | | REGION | | | | |
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | |
| JAN | 7.57 | 22.12 | 22.71 | 22.15 | 33.18 | 15.55 | 25.64 | 29.62 | 35.43 | 58.58 | 60.03 | 34.21 | 18.25 |
| FEB | 9.82 | 20.74 | 4.74 | 23.14 | 1.62 | -6.61 | -351.59 | 71.43 | 52.73 | 35.31 | 58.66 | 37.18 | 18.25 |
| MAR | -30.72 | 12.38 | -5.95 | 19.89 | 53.49 | 38.31 | 2.55 | 46.74 | 65.62 | 60.23 | 59.49 | 58.68 | 18.25 |
| APR | -4.33 | 38.66 | 2.95 | 22.03 | 23.57 | 16.66 | 20.58 | 20.59 | 25.86 | 29.34 | 43.76 | 17.81 | 18.25 |
| MAY | 13.95 | 53.40 | 30.03 | 39.48 | 23.92 | 9.71 | 17.84 | 18.69 | 31.40 | 34.71 | 47.84 | 23.03 | 18.25 |
| JUN | 1.96 | 24.86 | 35.74 | 29.39 | 38.59 | 19.43 | 30.32 | 30.32 | 32.48 | 36.64 | 45.68 | 23.88 | 18.25 |
| JUL | -68.31 | 209.04 | 47.39 | 162.77 | -15.56 | -83.14 | -269.80 | -1.28 | -176.85 | 187.77 | 50.70 | -89.58 | 18.25 |
| AUG | 118.91 | 155.74 | 43.89 | 81.71 | 151.05 | 42.45 | 143.71 | 63.74 | 79.90 | 88.81 | 99.96 | 58.10 | 18.25 |
| SEPT | 10.93 | 38.22 | 1.24 | 30.83 | 71.46 | 37.17 | 7.10 | 59.06 | 62.96 | 65.45 | 59.60 | 40.87 | 18.25 |
| OCT | 28.93 | 15.47 | -6.75 | -19.15 | 66.48 | 52.67 | 44.23 | 66.09 | 70.53 | 68.97 | 77.94 | 56.44 | 18.25 |
| NOV | | | | | | | | | | | | | |
| DEC | | | | | | | | | | | | | |

(a) Pentanes Plus obtained as a specification gas product,

(b) Propane and Butane obtained as specification products, and

(c) Pentanes Plus, Propane and Butane contained in a natural gas liquids mix.

Note: For details on "Prior Period Amendment Effects", see Attachment 2A.

| PRIOR PERIOD AMENDMENT EFFECTS | | | | | | | | | | | | | |
|--|--|----------------|--------------|--------------|----------------|--------------------|--------------|-----------------|--------------|---------------------------------|--------------|--------------|--------------|
| NGL REFERENCE PRICES | | OCTOBER 2011 | | | | | | | | | | | |
| | | <i>Propane</i> | | | <i>Butanes</i> | | | <i>Pentanes</i> | | | | | |
| Price before amendments | | 352.279700 | | | 482.138583 | | | | | | | | |
| Opening Rollover (from prior business mth) | | 0.004242 | | | 0.001306 | | | | | | | | |
| Prior Period Amendment Adj. (NGL-100) | | 0.000000 | | | 105.692289 | | | | | | | | |
| Published Reference Price | | 352.28 | | | 587.83 | | | | | | | | |
| TRANSPORTATION ALLOWANCES | | OCTOBER 2011 | | | | | | | | | | | |
| | | Pentanes Plus | | | | Propane and Butane | | | | Pentanes Plus, Propane & Butane | | | |
| AMENDMENTS | | Region 1 | Region 2 | Region 3 | Region 4 | Region 1 | Region 2 | Region 3 | Region 4 | Region 1 | Region 2 | Region 3 | Region 4 |
| Opening Rollover (from prior business mth) | | -0.004009 | 0.001228 | -0.001244 | 0.002476 | -0.004100 | -0.001046 | 0.003019 | -0.001329 | -0.003234 | 0.001237 | -0.001781 | -0.002613 |
| Prior Period Amendment Adj. (NGL-100) | | 25.281792 | -17.244354 | -1.849407 | -36.480877 | 39.920949 | 58.792036 | 31.776543 | 53.640600 | 42.472506 | 38.259979 | 43.528824 | 42.215281 |
| Total Amendment Effect | | 25.277783 | -17.243126 | -1.850651 | -36.478401 | 39.916849 | 58.790990 | 31.779562 | 53.639271 | 42.469272 | 38.261216 | 43.527043 | 42.212668 |
| Calculated Transp. Differential | | 3.648580 | 32.713155 | -4.901717 | 17.327117 | 26.561417 | -6.125956 | 12.451815 | 12.451815 | 28.062933 | 30.711269 | 34.414359 | 14.223131 |
| Calculated Transp. Differential after Total Amendments | | 28.926363 | 15.470029 | -6.752368 | -19.151284 | 66.478266 | 52.665034 | 44.231377 | 66.091086 | 70.532205 | 68.972485 | 77.941402 | 56.435799 |
| Published Transportation Allowance | | 28.93 | 15.47 | -6.75 | -19.15 | 66.48 | 52.67 | 44.23 | 66.09 | 70.53 | 68.97 | 77.94 | 56.44 |

Effective January 2011 production period, the royalty rates for methane and ethane are calculated based on a modified royalty formula. The Alberta Royalty Framework Natural Gas Formulas effective the production years 2011, 2010 and 2009 and for Transition, are available on the Alberta Energy Internet address: <http://www.energy.alberta.ca>

From the home page, select the Alberta Royalty Framework tab to navigate to select the appropriate formula.

DEEP MARGINAL GAS WELLS, ROYALTY ADJUSTMENT PROGRAM

2007 Royalty Adjustment Program for Deep Marginal Gas Wells

100150905618W504
100142006910W602
100141804410W500
100082607912W604
100060504409W504
102071106223W502
100013105216W500
100160906605W602
102080506605W600
100110503805W502
100102203804W500
100112206507W602
100131504417W500
100113104414W502
100052303206W500
100160404209W500
100133103705W500
100043105216W500
100061706123W503
100052303206W500
100022605217W500
100022205126W500
100111505702W600
100082906204W602
100093006804W602

2007 Deep Gas Royalty Holiday Program

100-04-01-058-25W500

FACILITIES THAT REQUIRE THE FIFTH (5TH) YEAR

BT 1980001

BT 0094186

IF 0009820

FACILITY COST CENTRES (FCCs)

| | | | | | |
|----------|----------|----------|----------|----------|--------|
| 10000305 | 10040412 | 10060623 | 10070083 | 10076215 | 01002 |
| 10001788 | 10040700 | 10061848 | 10070420 | 10076243 | 01131A |
| 10001789 | 10040722 | 10062037 | 10070808 | 10076244 | 01131B |
| 10001790 | 10040723 | 10062780 | 10070917 | 10076975 | 01383 |
| 10002091 | 10041025 | 10062894 | 10071094 | 10076977 | 01386 |
| 10002904 | 10041222 | 10062895 | 10071189 | 10077652 | 01584A |
| 10002949 | 10041760 | 10063075 | 10071746 | 10078389 | 01585C |
| 10002950 | 10042118 | 10063112 | 10071870 | 10078803 | 01662A |
| 10002951 | 10042546 | 10064252 | 10072447 | 10079120 | 01687A |
| 10002952 | 10042661 | 10064268 | 10072457 | 10079152 | 02378J |
| 10002953 | 10042896 | 10064304 | 10072576 | 10079341 | 02389H |
| 10003153 | 10042986 | 10064587 | 10072754 | 10079454 | 02863B |
| 10003476 | 10042999 | 10064588 | 10072867 | 10079891 | 02897B |
| 10003477 | 10043275 | 10066135 | 10072907 | 10080338 | 42606A |
| 10003787 | 10043670 | 10066141 | 10072948 | 10080339 | 41190 |
| 10005784 | 10044051 | 10066188 | 10072949 | 10080340 | 42647 |
| 10024778 | 10044647 | 10066314 | 10072959 | 10080341 | |
| 10026267 | 10045681 | 10066316 | 10073440 | 10080342 | |
| 10026668 | 10047471 | 10066317 | 10073442 | 10080344 | |
| 10027383 | 10047544 | 10066364 | 10073446 | 10080345 | |
| 10028849 | 10047681 | 10066367 | 10073455 | 10080346 | |
| 10028935 | 10047745 | 10066374 | 10073553 | 10080347 | |
| 10029249 | 10047888 | 10066375 | 10073587 | 10080349 | |
| 10029251 | 10047980 | 10066376 | 10073613 | 10080350 | |
| 10029253 | 10048631 | 10066378 | 10074127 | 10080353 | |
| 10029255 | 10049964 | 10066390 | 10074234 | 10080354 | |
| 10031156 | 10051491 | 10066391 | 10074431 | 10080355 | |
| 10031641 | 10052033 | 10066409 | 10074432 | 10080356 | |
| 10032307 | 10053469 | 10066416 | 10074448 | 10080357 | |
| 10033466 | 10054321 | 10066476 | 10074451 | 10080358 | |
| 10033540 | 10054836 | 10066519 | 10074497 | 10080359 | |
| 10034209 | 10055190 | 10066520 | 10074512 | 10080367 | |
| 10034886 | 10055428 | 10066522 | 10074514 | 10080375 | |
| 10035011 | 10055948 | 10066524 | 10074516 | 10080614 | |
| 10035462 | 10056130 | 10066603 | 10074777 | 10081153 | |
| 10035482 | 10056131 | 10066604 | 10076166 | 10081154 | |
| 10035483 | 10056132 | 10066605 | 10076168 | 10081168 | |
| 10035594 | 10057412 | 10066606 | 10076169 | 10081248 | |
| 10035662 | 10059678 | 10066608 | 10076171 | 10081472 | |
| 10035951 | 10059680 | 10066940 | 10076174 | 10081473 | |
| 10035953 | 10059747 | 10066992 | 10076177 | 10081764 | |
| 10035954 | 10059751 | 10067340 | 10076179 | 10081765 | |
| 10039058 | 10059809 | 10068151 | 10076180 | 10081944 | |
| 10039059 | 10059834 | 10068158 | 10076181 | 10086579 | |
| 10039061 | 10059850 | 10069196 | 10076183 | | |
| 10039308 | 10059853 | 10069324 | 10076184 | | |
| 10039389 | 10059854 | 10069326 | 10076210 | | |
| 10040171 | 10059856 | 10069826 | 10076213 | | |
| 10040400 | 10060499 | 10070081 | 10076214 | | |

Note 1: If the due date falls on a non-business day, forms will be accepted on the next business day.

Note 2: 2008 production year becomes statute barred on December 31, 2012.

| January 2012 | | | | | | |
|--|--------|-----------------------|-----------|----------|--------|----------|
| SUNDAY | MONDAY | TUESDAY | WEDNESDAY | THURSDAY | FRIDAY | SATURDAY |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| 8 | 9 | 10 NGL | 11 | 12 | 13 | 14 |
| 15 SAF/OAF, VA4, RGA, Infrastructure | 16 | 17 | 18 | 19 | 20 | 21 |
| 22 | 23 | 24 | 25 | 26 | 27 | 28 |
| 29 | 30 | 31 RMF2, RMF3, PW1 | | | | |

| February 2012 | | | | | | |
|---------------|------------------|---------|--|----------|-----------|----------|
| SUNDAY | MONDAY | TUESDAY | WEDNESDAY | THURSDAY | FRIDAY | SATURDAY |
| | | | 1 | 2 | 3 | 4 |
| 5 | 6 | 7 | 8 | 9 | 10 NGL | 11 |
| 12 | 13 | 14 | 15 SAF/OAF, VA4, RGA, Infrastructure | 16 | 17 | 18 |
| 19 | 20 Family Day | 21 | 22 | 23 | 24 | 25 |
| 26 | 27 | 28 | 29 RMF2, RMF3, PW1 | | | |

| March 2012 | | | | | | |
|------------|--------|---------|-----------|--|--------|-----------------------|
| SUNDAY | MONDAY | TUESDAY | WEDNESDAY | THURSDAY | FRIDAY | SATURDAY |
| | | | | 1 | 2 | 3 |
| 4 | 5 | 6 | 7 | 8 | 9 | 10 NGL |
| 11 | 12 | 13 | 14 | 15 SAF/OAF, VA4, RGA, Infrastructure | 16 | 17 |
| 18 | 19 | 20 | 21 | 22 | 23 | 24 |
| 25 | 26 | 27 | 28 | 29 | 30 | 31 RMF2, RMF3, PW1 |

| April 2012 | | | | | | |
|---|-------------------------------|-----------|-----------|----------|------------------|----------|
| SUNDAY | MONDAY | TUESDAY | WEDNESDAY | THURSDAY | FRIDAY | SATURDAY |
| 1 | 2 | 3 | 4 | 5 | 6 Good Friday | 7 |
| 8 | 9 Easter Monday | 10 NGL | 11 | 12 | 13 | 14 |
| 15 SAF/OAF, VA2, VA3, VA4, RGA, Infrastructure | 16 | 17 | 18 | 19 | 20 | 21 |
| 22 | 23 | 24 | 25 | 26 | 27 | 28 |
| 29 | 30 AC2, RMF2, RMF3, PW1 | | | | | |

| May 2012 | | | | | | |
|----------|--------------------|---|-----------|-----------------------|--------|----------|
| SUNDAY | MONDAY | TUESDAY | WEDNESDAY | THURSDAY | FRIDAY | SATURDAY |
| | | 1 | 2 | 3 | 4 | 5 |
| 6 | 7 | 8 | 9 | 10 NGL | 11 | 12 |
| 13 | 14 | 15 SAF/OAF, AC3, AC4, VA4, RGA, Infrastructure | 16 | 17 | 18 | 19 |
| 20 | 21 Victoria Day | 22 | 23 | 24 | 25 | 26 |
| 27 | 28 | 29 | 30 | 31 RMF2, RMF3, PW1 | | |

| June 2012 | | | | | | |
|-----------|--------|---------|-----------|----------|--|-----------------------|
| SUNDAY | MONDAY | TUESDAY | WEDNESDAY | THURSDAY | FRIDAY | SATURDAY |
| | | | | | 1 | 2 |
| 3 | 4 | 5 | 6 | 7 | 8 | 9 |
| 10 NGL | 11 | 12 | 13 | 14 | 15 SAF/OAF, VA4, RGA, Infrastructure | 16 |
| 17 | 18 | 19 | 20 | 21 | 22 | 23 |
| 24 | 25 | 26 | 27 | 28 | 29 | 30 RMF2, RMF3, PW1 |

| July 2012 | | | | | | |
|--|-----------------|-----------|-----------|----------|--------|----------|
| SUNDAY | MONDAY | TUESDAY | WEDNESDAY | THURSDAY | FRIDAY | SATURDAY |
| 1 | 2 Canada Day | 3 | 4 | 5 | 6 | 7 |
| 8 | 9 | 10 NGL | 11 | 12 | 13 | 14 |
| 15 SAF/OAF, VA4, RGA, Infrastructure | 16 | 17 | 18 | 19 | 20 | 21 |
| 22 | 23 | 24 | 25 | 26 | 27 | 28 |
| 29 | 30 | 31 | | | | |

| August 2012 | | | | | | |
|-------------|--------------------|---------|--|----------|-----------------------|----------|
| SUNDAY | MONDAY | TUESDAY | WEDNESDAY | THURSDAY | FRIDAY | SATURDAY |
| | | | 1 | 2 | 3 | 4 |
| 5 | 6 Civic Holiday | 7 | 8 | 9 | 10 NGL | 11 |
| 12 | 13 | 14 | 15 SAF/OAF, VA4, RGA, Infrastructure | 16 | 17 | 18 |
| 19 | 20 | 21 | 22 | 23 | 24 | 25 |
| 26 | 27 | 28 | 29 | 30 | 31 RMF2, RMF3, PW1 | |

| September 2012 | | | | | | |
|-----------------------|-----------------|---------|-----------|----------|--------|--|
| SUNDAY | MONDAY | TUESDAY | WEDNESDAY | THURSDAY | FRIDAY | SATURDAY |
| | | | | | | 1 |
| 2 | 3 Labour Day | 4 | 5 | 6 | 7 | 8 |
| 9 | 10 NGL | 11 | 12 | 13 | 14 | 15 SAF/OAF, VA4, RGA, Infrastructure |
| 16 | 17 | 18 | 19 | 20 | 21 | 22 |
| 23 | 24 | 25 | 26 | 27 | 28 | 29 |
| 30 RMF2, RMF3, PW1 | | | | | | |

| October 2012 | | | | | | |
|--------------|--|---------|-----------------------|----------|--------|----------|
| SUNDAY | MONDAY | TUESDAY | WEDNESDAY | THURSDAY | FRIDAY | SATURDAY |
| | 1 | 2 | 3 | 4 | 5 | 6 |
| 7 | 8 Thanksgiving | 9 | 10 NGL | 11 | 12 | 13 |
| 14 | 15 SAF/OAF, VA4, RGA, Infrastructure | 16 | 17 | 18 | 19 | 20 |
| 21 | 22 | 23 | 24 | 25 | 26 | 27 |
| 28 | 29 | 30 | 31 RMF2, RMF3, PW1 | | | |

| November 2012 | | | | | | |
|---------------|-------------------------------------|---------|-----------|--|-----------------------|-----------|
| SUNDAY | MONDAY | TUESDAY | WEDNESDAY | THURSDAY | FRIDAY | SATURDAY |
| | | | | 1 | 2 | 3 |
| 4 | 5 | 6 | 7 | 8 | 9 | 10 NGL |
| 11 | 12 The Day of Remembrance Day | 13 | 14 | 15 SAF/OAF, VA4, RGA, Infrastructure | 16 | 17 |
| 18 | 19 | 20 | 21 | 22 | 23 | 24 |
| 25 | 26 | 27 | 28 | 29 | 30 RMF2, RMF3, PW1 | |

| December 2012 | | | | | | |
|---------------|-----------------------|-----------------|------------------|----------|--------|--|
| SUNDAY | MONDAY | TUESDAY | WEDNESDAY | THURSDAY | FRIDAY | SATURDAY |
| | | | | | | 1 |
| 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 9 | 10 NGL | 11 | 12 | 13 | 14 | 15 SAF/OAF, VA4, RGA, Infrastructure |
| 16 | 17 | 18 | 19 | 20 | 21 | 22 |
| 23 | 24 | 25 Christmas | 26 Boxing Day | 27 | 28 | 29 |
| 30 | 31 RMF2, RMF3, PW1 | | | | | |

January 2012

| SUNDAY | MONDAY | TUESDAY | WEDNESDAY | THURSDAY | FRIDAY | SATURDAY |
|--|--------|-----------------------|--|----------|--------|----------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| 8 | 9 | 10 NGL | 11 | 12 | 13 | 14 |
| 15 SAF/OAF, VA4, RGA, Infrastructure | 16 | 17 | 18 | 19 | 20 | 21 |
| 22 | 23 | 24 | 25 | 26 | 27 | 29 |
| 29 | 30 | 31 RMF2, RMF3, PW1 | <p>NOTE 1: If the due date falls on a non-business day, forms will be accepted on the next business day.</p> <p>NOTE 2: 2008 production year becomes Statute Barred Dec. 31, 2012.</p> | | | |

February 2012

| SUNDAY | MONDAY | TUESDAY | WEDNESDAY | THURSDAY | FRIDAY | SATURDAY |
|--------|------------------|---------|--|--|-----------|----------|
| | | | 1 | 2 | 3 | 4 |
| 5 | 6 | 7 | 8 | 9 | 10 NGL | 11 |
| 12 | 13 | 14 | 15 SAF/OAF, VA4, RGA, Infrastructure | 16 | 17 | 18 |
| 19 | 20 Family Day | 21 | 22 | 23 | 24 | 25 |
| 26 | 27 | 28 | 29 RMF2, RMF3, PW1 | <p>NOTE 1: If the due date falls on a non-business day, forms will be accepted on the next business day.</p> <p>NOTE 2: 2008 production year becomes Statute Barred Dec. 31, 2012.</p> | | |

March 2012

| SUNDAY | MONDAY | TUESDAY | WEDNESDAY | THURSDAY | FRIDAY | SATURDAY |
|--|--------|---------|-----------|--|--------|-----------------------|
| <p>NOTE 1: If the due date falls on a non-business day, forms will be accepted on the next business day.</p> <p>NOTE 2: 2008 production year becomes Statute Barred Dec. 31, 2012.</p> | | | | 1 | 2 | 3 |
| 4 | 5 | 6 | 7 | 8 | 9 | 10 NGL |
| 11 | 12 | 13 | 14 | 15 SAF/OAF, VA4, RGA, Infrastructure | 16 | 17 |
| 18 | 19 | 20 | 21 | 22 | 23 | 24 |
| 25 | 26 | 27 | 28 | 29 | 30 | 31 RMF2, RMF3, PW1 |

April 2012

| SUNDAY | MONDAY | TUESDAY | WEDNESDAY | THURSDAY | FRIDAY | SATURDAY |
|---|-------------------------------|--|-----------|----------|------------------|----------|
| 1 | 2 | 3 | 4 | 5 | 6 Good Friday | 7 |
| 8 | 9 Easter Monday | 10 NGL | 11 | 12 | 13 | 14 |
| 15 SAF/OAF, VA2, VA3, VA4, RGA, Infrastructure | 16 | 17 | 18 | 19 | 20 | 21 |
| 22 | 23 | 24 | 25 | 26 | 27 | 28 |
| 29 | 30 AC2, RMF2, RMF3, PW1 | <p>NOTE 1: If the due date falls on a non-business day, forms will be accepted on the next business day.</p> <p>NOTE 2: 2008 production year becomes Statute Barred Dec. 31, 2012.</p> | | | | |

May 2012

| SUNDAY | MONDAY | TUESDAY | WEDNESDAY | THURSDAY | FRIDAY | SATURDAY |
|--------|--------------------|---|-----------|-----------------------|--|----------|
| | | 1 | 2 | 3 | 4 | 5 |
| 6 | 7 | 8 | 9 | 10 NGL | 11 | 12 |
| 13 | 14 | 15 SAF/OAF, AC3, AC5, VA4, RGA, Infrastructure | 16 | 17 | 18 | 19 |
| 20 | 21 Victoria Day | 22 | 23 | 24 | 25 | 26 |
| 27 | 28 | 29 | 30 | 31 RMF2, RMF3, PW1 | <p>NOTE 1: If the due date falls on a non-business day, forms will be accepted on the next business day.</p> <p>NOTE 2: 2008 production year becomes Statute Barred Dec. 31, 2012.</p> | |

June 2012

| SUNDAY | MONDAY | TUESDAY | WEDNESDAY | THURSDAY | FRIDAY | SATURDAY |
|--|--------|---------|-----------|----------|--|-----------------------|
| <p>NOTE 1: If the due date falls on a non-business day, forms will be accepted on the next business day.</p> <p>NOTE 2: 2008 production year becomes Statute Barred Dec. 31, 2012.</p> | | | | | 1 | 2 |
| 3 | 4 | 5 | 6 | 7 | 8 | 9 |
| 10 NGL | 11 | 12 | 13 | 14 | 15 SAF/OAF, VA4, RGA, Infrastructure | 16 |
| 17 | 18 | 19 | 20 | 21 | 22 | 23 |
| 24 | 25 | 26 | 27 | 28 | 29 | 30 RMF2, RMF3, PW1 |

July 2012

| SUNDAY | MONDAY | TUESDAY | WEDNESDAY | THURSDAY | FRIDAY | SATURDAY |
|--|-----------------|-----------|--|----------|--------|----------|
| 1 | 2 Canada Day | 3 | 4 | 5 | 6 | 7 |
| 8 | 9 | 10 NGL | 11 | 12 | 13 | 14 |
| 15 SAF/OAF, VA4, RGA, Infrastructure | 16 | 17 | 18 | 19 | 20 | 21 |
| 22 | 23 | 24 | 25 | 26 | 27 | 28 |
| 29 | 30 | 31 | <p>NOTE 1: If the due date falls on a non-business day, forms will be accepted on the next business day.</p> <p>NOTE 2: 2008 production year becomes Statute Barred Dec. 31, 2012.</p> | | | |

August 2012

| SUNDAY | MONDAY | TUESDAY | WEDNESDAY | THURSDAY | FRIDAY | SATURDAY |
|--|--------------------|---------|--|----------|-----------------------|----------|
| <p>NOTE 1: If the due date falls on a non-business day, forms will be accepted on the next business day.</p> <p>NOTE 2: 2008 production year becomes Statute Barred Dec. 31, 2012.</p> | | | 1 | 2 | 3 | 4 |
| 5 | 6 Civic Holiday | 7 | 8 | 9 | 10 NGL | 11 |
| 12 | 13 | 14 | 15 SAF/OAF, VA4, RGA, Infrastructure | 16 | 17 | 18 |
| 19 | 20 | 21 | 22 | 23 | 24 | 25 |
| 26 | 27 | 28 | 29 | 30 | 31 RMF2, RMF3, PW1 | |

September 2012

| SUNDAY | MONDAY | TUESDAY | WEDNESDAY | THURSDAY | FRIDAY | SATURDAY |
|--|-----------------|---------|-----------|----------|--------|--|
| <p>NOTE 1: If the due date falls on a non-business day, forms will be accepted on the next business day.</p> <p>NOTE 2: 2008 production year becomes Statute Barred Dec. 31, 2012.</p> | | | | | | 1 |
| 2 | 3 Labour Day | 4 | 5 | 6 | 7 | 8 |
| 9 | 10 NGL | 11 | 12 | 13 | 14 | 15 SAF/OAF, VA4, RGA, Infrastructure |
| 16 | 17 | 18 | 19 | 20 | 21 | 22 |
| 23 | 24 | 25 | 26 | 27 | 28 | 29 |
| 30 RMF2, RMF3, PW1 | | | | | | |

October 2012

| SUNDAY | MONDAY | TUESDAY | WEDNESDAY | THURSDAY | FRIDAY | SATURDAY |
|--------|--|---------|-----------------------|--|--------|----------|
| | 1 | 2 | 3 | 4 | 5 | 6 |
| 7 | 8 Thanksgiving | 9 | 10 NGL | 11 | 12 | 13 |
| 14 | 15 SAF/OAF, VA4, RGA, Infrastructure | 16 | 17 | 18 | 19 | 20 |
| 21 | 22 | 23 | 24 | 25 | 26 | 27 |
| 28 | 29 | 30 | 31 RMF2, RMF3, PW1 | <p>NOTE 1: If the due date falls on a non-business day, forms will be accepted on the next business day.</p> <p>NOTE 2: 2008 production year becomes Statute Barred Dec. 31, 2012.</p> | | |

November 2012

| SUNDAY | MONDAY | TUESDAY | WEDNESDAY | THURSDAY | FRIDAY | SATURDAY |
|--|-------------------------------------|---------|-----------|--|-----------------------|-----------|
| <p>NOTE 1: If the due date falls on a non-business day, forms will be accepted on the next business day.</p> <p>NOTE 2: 2008 production year becomes Statute Barred Dec. 31, 2012.</p> | | | | 1 | 2 | 3 |
| 4 | 5 | 6 | 7 | 8 | 9 | 10 NGL |
| 11 | 12 In lieu of Remembrance Day | 13 | 14 | 15 SAF/OAF, VA4, RGA, Infrastructure | 16 | 17 |
| 18 | 19 | 20 | 21 | 22 | 23 | 24 |
| 25 | 26 | 27 | 28 | 29 | 30 RMF2, RMF3, PW1 | |

December 2012

| SUNDAY | MONDAY | TUESDAY | WEDNESDAY | THURSDAY | FRIDAY | SATURDAY |
|--|-----------------------|-----------------|------------------|----------|--------|--|
| <p>NOTE 1: If the due date falls on a non-business day, forms will be accepted on the next business day.</p> <p>NOTE 2: 2008 production year becomes Statute Barred Dec. 31, 2012.</p> | | | | | | 1 |
| 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 9 | 10 NGL | 11 | 12 | 13 | 14 | 15 SAF/OAF, VA4, RGA, Infrastructure |
| 16 | 17 | 18 | 19 | 20 | 21 | 22 |
| 23 | 24 | 25 Christmas | 26 Boxing Day | 27 | 28 | 29 |
| 30 | 31 RMF2, RMF3, PW1 | | | | | |