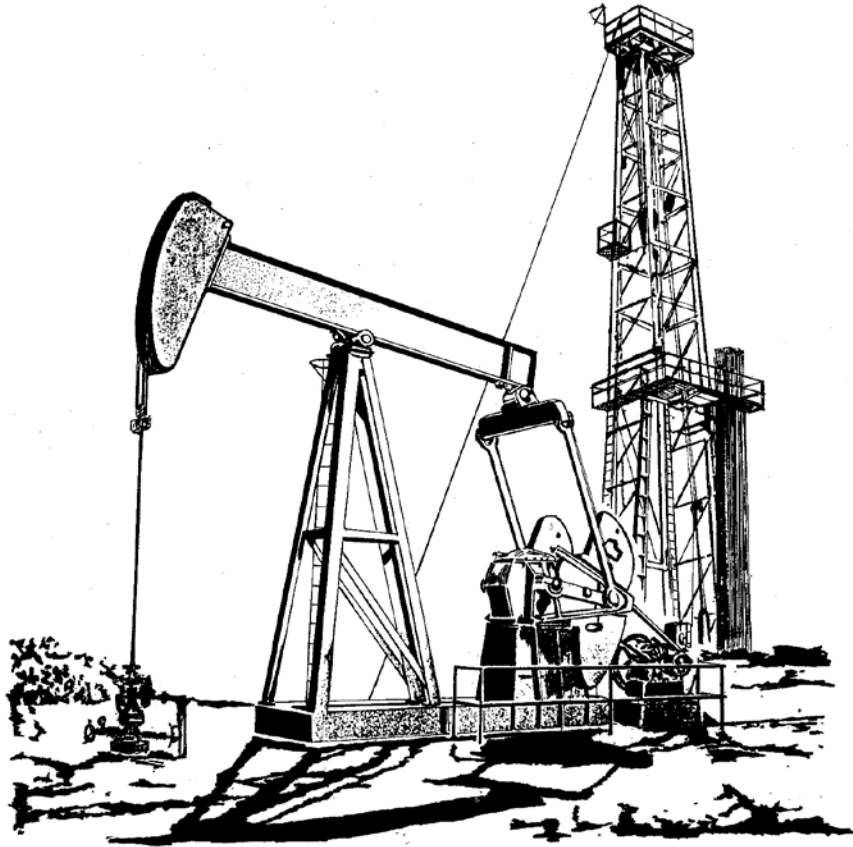


2016 NOVEMBER 09

PUBLIC OFFERING OF CROWN PETROLEUM AND NATURAL GAS RIGHTS



Alberta 
Government

PUBLIC OFFERING CONTROL COUNTS FOR 2016.11.09

From	To	Total	Area
LEASES: A0001	A0079	79	25,058.3160 ha.
LICENCES: B0080	B0103	24	23,029.4800 ha.

		103	48,087.7960 ha.

PUBLIC OFFERING OF CROWN
PETROLEUM AND NATURAL GAS RIGHTS

BIDDING DEADLINE

Offers to purchase petroleum and natural gas leases and licences (including any subsequent amendments) contained in this notice will **not** be accepted after **12 noon on 2016 November 09**.

HOW TO SUBMIT BIDS

1. E-Bidding is mandatory for the submission of bids for petroleum and natural gas leases and licences.
2. Bid requests must be submitted using the Department of Energy's Electronic Transfer System (ETS).

AMOUNT OF PAYMENT

1. Your total bid includes the bonus, rent at \$3.50/ha or \$50.00, whichever is greater, and a fee of \$625.00.
2. A bonus offer of less than \$2.50/ha for a lease or \$1.25/ha for a licence will not be considered.
3. The department reserves the right to reject any bid.

FORM OF PAYMENT

1. Payments must be made by electronic funds transfer (EFT) only.
2. Companies and individuals that do not have a GST registration number are liable for payment of the Goods and Services Tax on various charges. All registrants must ensure that they provide their GST registration number in writing to the Financial Services Branch @ Fax No. (780) 422-4281.

REMEMBER

1. The bidder is responsible for having sufficient funds to cover all bids in their EFT bank account by noon on the day of the sale. It can take up to midnight on the day following the sale to see your funds debited from your bank account for an accepted bid.
2. Requesters of parcels posted in this public offering are expected to bid on their parcels. If you are a requester of a parcel and fail to bid, you will be charged a penalty of \$625.00 (plus GST) for each parcel unless it is purchased by someone else.
3. Attached to this notice are APPENDIX 1 and APPENDIX 2 containing applicable Zone Designations (ZDs) and Deeper Rights Reversion Zone Designations (DRRZDs) respectively (See IL 98-14), and APPENDIX 3 containing, where necessary, addenda relating to surface access and terms and conditions for acquisition of parcels within Metis Settlements (See IL 92-19).
4. Addenda do not cover every access situation. Before bidding ensure that the public land manager is contacted for specific access constraints and for standard operating guidelines for that region. On privately owned lands, access approval is a confidential matter between the landowner and the mineral lessee.
5. The Government of Alberta's "*First Nations Consultation Policy on Land Management and Resource Development*" may apply to surface activities proposed as a result of acquiring Crown mineral rights. For information contact SREM Aboriginal Affairs Branch, Alberta Energy and Environment and Sustainable Resource Development at 780-644-8734.

RESULTS OF THE PUBLIC OFFERING

1. The accepted bids information will be available on **2016 November 09** in the afternoon on the Department's website at <http://www.energy.gov.ab.ca>.
2. All agreements are issued in accordance with the Mines & Minerals Act and its regulations.

2016 NOVEMBER 09

LEASE	HECTARES	LAND DESCRIPTION	
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--- PLAINS REGION ---			
A0001	256	4-13-009: 6 PETROLEUM AND NATURAL GAS	
A0002	256	4-23-010: 16 PETROLEUM AND NATURAL GAS TO THE BASE OF THE LIVINGSTONE FM	(DRRZD 236)
A0003	256	4-23-010: 16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE LIVINGSTONE FM	(DRRZD 236)
A0004	256	4-25-011: 10 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP TO THE BASE OF THE KOOTENAY/FERNIE ZONE	(DRRZD 280) (DRRZD 278)
A0005	256	4-25-011: 10 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE KOOTENAY/FERNIE ZONE	(DRRZD 278)
A0006	192	4-18-012: 6N,SW PETROLEUM AND NATURAL GAS	
A0007	256	4-22-014: 25 PETROLEUM AND NATURAL GAS TO THE BASE OF THE WABAMUN GRP	(DRRZD 277)
A0008	256	4-10-017: 29 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SECOND WHITE SPECKS	(DRRZD 13)
A0009	256	TRACT ONE 4-03-022: 7N,SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MEDICINE HAT SD EXCEPTING NATURAL GAS IN THE BOW ISLAND SD	(DRRZD 12) (ZD 1042-1)
		TRACT TWO 4-03-022: 7SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
A0010	256	TRACT ONE 4-03-022: 8N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MEDICINE HAT SD EXCEPTING NATURAL GAS IN THE BOW ISLAND SD	(DRRZD 12) (ZD 1042-1)
		TRACT TWO 4-03-022: 8S PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)

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LEASE	HECTARES	LAND DESCRIPTION	
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A0011	256		
	TRACT ONE	4-03-022: 17S,NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MEDICINE HAT SD EXCEPTING NATURAL GAS IN THE BOW ISLAND SD	(DRRZD 12) (ZD 1042-1)
	TRACT TWO	4-03-022: 17NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)

A0012	256		
	TRACT ONE	4-03-022: 18S,NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MEDICINE HAT SD EXCEPTING NATURAL GAS IN THE BOW ISLAND SD	(DRRZD 12) (ZD 1042-1)
	TRACT TWO	4-03-022: 18NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)

A0013	512		
	TRACT ONE	4-05-023: 23 PETROLEUM AND NATURAL GAS	
	TRACT TWO	4-05-023: 14S PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(DRRZD 6)
	TRACT THREE	4-05-023: 14N PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE VIKING FM	(ZD 2028)

A0014	512	4-05-023: 15; 22 PETROLEUM AND NATURAL GAS	

A0015	512		
	TRACT ONE	4-05-023: 16 PETROLEUM AND NATURAL GAS	
	TRACT TWO	4-05-023: 17 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)

A0016	256	4-04-024: 30 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)

A0017	256	4-05-024: 24 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BANFF FM	(DRRZD 114)

A0018	256	4-05-024: 25 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)

A0019	16	4-13-024: 35L6 PETROLEUM AND NATURAL GAS EXCEPTING NATURAL GAS IN THE COLORADO GRP EXCEPTING NATURAL GAS IN THE BLAIRMORE GRP	(ZD 7-1) (ZD 7-1)

A0020	256	4-15-028: 25 PETROLEUM AND NATURAL GAS	

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LEASE	HECTARES	LAND DESCRIPTION	
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A0021	256	4-15-028: 34 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)

A0022	1536		
	TRACT ONE	5-03-029: 34SW; 36N,SE 5-03-030: 2E; 4S,NW PETROLEUM AND NATURAL GAS	
	TRACT TWO	5-03-029: 34N,SE; 36SW 5-03-030: 2W; 4NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	(DRRZD 3)
	TRACT THREE	5-02-029: 30L15,L16 5-02-030: 6SE PETROLEUM AND NATURAL GAS TO THE TOP OF THE ELKTON MBR	(ZD 118)
	TRACT FOUR	5-02-029: 30S,NW,L9,L10 PETROLEUM AND NATURAL GAS TO THE TOP OF THE TURNER VALLEY FM	(DRRZD 28)
	TRACT FIVE	5-02-030: 6SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM TO THE TOP OF THE ELKTON MBR	(DRRZD 3) (ZD 118)
	TRACT SIX	5-02-030: 6N PETROLEUM AND NATURAL GAS IN THE VIKING FM	(DRRZD 6)

A0023	1024		
	TRACT ONE	5-03-030: 24N,SW PETROLEUM AND NATURAL GAS	
	TRACT TWO	5-03-030: 14; 16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	(DRRZD 3)
	TRACT THREE	5-02-030: 20 5-03-030: 24SE PETROLEUM AND NATURAL GAS TO THE TOP OF THE BASAL QUARTZ SD	(ZD 159)

A0024	256	4-19-034: 19 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BELLY RIVER GRP TO THE BASE OF THE MANNVILLE GRP	(DRRZD 39) (DRRZD 4)

A0025	96	4-01-037: 11NE; 14L3,L4 PETROLEUM AND NATURAL GAS	

A0026	256	4-27-039: 6 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP	(DRRZD 280)

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LEASE	HECTARES	LAND DESCRIPTION	
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A0027	2242.8		
TRACT ONE		4-27-040: 11N,SW PETROLEUM AND NATURAL GAS TO THE TOP OF THE DUVERNAY FM	(DRRZD 286)
TRACT TWO		4-27-039: 15NWP PORTION(S) DESIGNATED AS BLINDMAN RIVER ON A TOWNSHIP PLAN APPROVED AND CONFIRMED BY THE SURVEYOR GENERAL AT OTTAWA ON 1893/06/27. 22N,SW PETROLEUM AND NATURAL GAS TO THE BASE OF THE NISKU FM	(DRRZD 23)
TRACT THREE		4-27-040: 12 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP TO THE TOP OF THE DUVERNAY FM	(DRRZD 280) (DRRZD 286)
TRACT FOUR		4-27-040: 2; 4; 10; 11SE; 14; 16 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP TO THE TOP OF THE DUVERNAY FM	(DRRZD 4) (DRRZD 286)
TRACT FIVE		4-27-039: 34 PETROLEUM AND NATURAL GAS TO THE TOP OF THE MANNVILLE GRP	(DRRZD 4)

A0028	64	4-27-039: 26NE PETROLEUM AND NATURAL GAS	

A0029	896		
TRACT ONE		5-01-039: 36SW,L11,L12 PETROLEUM AND NATURAL GAS TO THE BASE OF THE VIKING FM	(DRRZD 6)
TRACT TWO		5-01-039: 12; 36L13,L14 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE EDMONTON GRP TO THE BASE OF THE VIKING FM	(DRRZD 280) (DRRZD 6)
TRACT THREE		5-01-039: 10; 24 PETROLEUM AND NATURAL GAS TO THE BASE OF THE EDMONTON GRP	(DRRZD 280)

A0030	256	4-28-041: 12 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)

A0031	256	4-23-044: 14 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)

A0032	256	4-11-045: 24 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)

A0033	255.52		
TRACT ONE		4-13-049: 3E PETROLEUM	
TRACT TWO		4-13-049: 3SWP PORTION(S) LYING OUTSIDE THE PIPELINE RIGHT OF WAY AS SHOWN ON PLAN 1466EO. 3NW NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP	(DRRZD 4)

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LEASE	HECTARES	LAND DESCRIPTION	
A0034	256	4-25-049: 2 PETROLEUM AND NATURAL GAS	
A0035	256	4-25-049: 6 PETROLEUM AND NATURAL GAS	
A0036	64	4-25-049: 10SE PETROLEUM AND NATURAL GAS	
A0037	256	4-25-049: 11 PETROLEUM AND NATURAL GAS	
A0038	256	4-27-049: 36 PETROLEUM AND NATURAL GAS	
A0039	16	4-02-050: 18L8 PETROLEUM AND NATURAL GAS	
A0040	96	4-26-051: 5NW,L4,L5 PETROLEUM AND NATURAL GAS	(SHA006801)
--- NORTHERN REGION ---			
A0041	64	5-05-049: 28NE PETROLEUM AND NATURAL GAS TO THE BASE OF THE BANFF FM	(DRRZD 57)
A0042	64	5-05-050: 3SE PETROLEUM AND NATURAL GAS TO THE BASE OF THE BANFF FM	(DRRZD 57)
A0043	64	5-13-050: 1SW PETROLEUM AND NATURAL GAS TO THE BASE OF THE SECOND WHITE SPECKS	(DRRZD 158)
A0044	256	5-12-051: 20 PETROLEUM AND NATURAL GAS TO THE BASE OF THE ROCK CREEK MBR	(DRRZD 60)
A0045	128	5-12-051: 30W PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM TO THE BASE OF THE MANNVILLE GRP	(DRRZD 3) (DRRZD 4)
A0046	128	5-13-051: 12S PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM TO THE BASE OF THE ROCK CREEK MBR	(DRRZD 3) (DRRZD 60)
A0047	256	5-13-051: 36 PETROLEUM AND NATURAL GAS TO THE BASE OF THE NORDEGG MBR	(DRRZD 66)

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LEASE	HECTARES	LAND DESCRIPTION	
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A0048	256		
	TRACT ONE	5-12-052: 17N,SE PETROLEUM AND NATURAL GAS TO THE BASE OF THE NORDEGG MBR	(DRRZD 66)
	TRACT TWO	5-12-052: 17SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM TO THE BASE OF THE NORDEGG MBR	(DRRZD 3) (DRRZD 66)

A0049	256		
		5-13-052: 3 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM TO THE BASE OF THE ROCK CREEK MBR	(DRRZD 3) (DRRZD 60)

A0050	256		
		5-19-055: 5 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CARDIUM FM	(DRRZD 3)

A0051	512		(SHA008001)
		5-09-061: 7; 18 PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)

A0052	256		(ES4000101) (SHA006701) (SHA008201)
		5-22-061: 2 PETROLEUM AND NATURAL GAS TO THE BASE OF THE TRIASSIC SYSTEM	(DRRZD 37)

A0053	256		(SHA006701) (SHA008001)
		5-07-062: 33 PETROLEUM AND NATURAL GAS TO THE BASE OF THE SPIRIT RIVER FM	(DRRZD 22)

A0054	64		(SHA006701)
		4-23-067: 7SW PETROLEUM AND NATURAL GAS TO THE BASE OF THE MANNVILLE GRP	(DRRZD 4)

A0055	256		(ADM011601) (SHA006701)
		4-19-072: 3 PETROLEUM AND NATURAL GAS	

A0056	256		(TSH003401) (TSH003501)
		6-13-074: 23 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)

A0057	128		
	TRACT ONE	6-10-075: 35SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DOE CREEK MBR TO THE BASE OF THE HALFWAY FM	(DRRZD 25) (DRRZD 246)
	TRACT TWO	6-10-075: 35NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DOE CREEK MBR TO THE BASE OF THE HALFWAY FM	(ZD 2950) (DRRZD 246)

A0058	128		
		6-11-075: 1E PETROLEUM AND NATURAL GAS TO THE BASE OF THE CHARLIE LAKE FM	(DRRZD 247)

PETROLEUM AND NATURAL GAS LEASES

LEASE SCHEDULE

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LEASE	HECTARES	LAND DESCRIPTION	
A0059	768	4-08-076: 13-15 PETROLEUM AND NATURAL GAS EXCEPTING PETROLEUM AND NATURAL GAS IN THE MANNVILLE GRP	(ADM011601) (DRRZD 4)
A0060	256	6-10-076: 15 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE BASE OF THE HALFWAY FM	(TSH003401) (TSH003501) (DRRZD 21) (DRRZD 246)
A0061	256	6-12-076: 1 PETROLEUM AND NATURAL GAS TO THE BASE OF THE HALFWAY FM	(DRRZD 246)
A0062	192	6-11-077: 27S,NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM TO THE BASE OF THE BOUNDARY MBR	(SHA006701) (DRRZD 38) (DRRZD 36)
A0063	128	6-12-077: 26E PETROLEUM AND NATURAL GAS TO THE BASE OF THE HALFWAY FM	(DRRZD 246)
A0064	192	6-09-078: 20S,NE PETROLEUM AND NATURAL GAS TO THE BASE OF THE CHARLIE LAKE FM	(TSH003401) (TSH003501) (DRRZD 247)
A0065	256	6-10-078: 5 PETROLEUM AND NATURAL GAS TO THE BASE OF THE HALFWAY FM	(DRRZD 246)
A0066	256	6-09-079: 14 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DUNVEGAN FM	(DRRZD 38)
A0067	256	6-12-080: 15 PETROLEUM AND NATURAL GAS TO THE BASE OF THE HALFWAY FM EXCEPTING NATURAL GAS IN THE CADOTTE MBR	(DRRZD 246) (ZD 2607)
A0068	256	6-08-082: 24 PETROLEUM AND NATURAL GAS	
A0069	64	5-14-083: 9SW PETROLEUM AND NATURAL GAS	(ADM011501)
A0070	512	5-24-083: 27; 34 PETROLEUM AND NATURAL GAS	(ADM001901) (PRP004701)
A0071	256	5-24-083: 35 PETROLEUM AND NATURAL GAS	(ADM001901)
A0072	256	6-01-083: 35 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE FERNIE GRP	(TSH003401) (TSH003501) (DRRZD 276)

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LEASE	HECTARES	LAND DESCRIPTION	
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A0073	256	6-13-083: 27 PETROLEUM AND NATURAL GAS	

A0074	768	6-04-085: 6; 7 6-05-085: 12 PETROLEUM AND NATURAL GAS TO THE BASE OF THE SPIRIT RIVER FM	(SHA007001) (DRRZD 22)

A0075	768	6-07-085: 3; 10; 11 PETROLEUM AND NATURAL GAS	(SHA007001)

A0076	768	6-07-085: 17; 18; 20 PETROLEUM AND NATURAL GAS	(SHA007001)

A0077	256	6-11-085: 2 PETROLEUM AND NATURAL GAS	(SHA006701)

A0078	64	5-10-089: 30NE PETROLEUM AND NATURAL GAS	(ADM011501)

A0079	256		(TSH003401) (TSH003501)
TRACT ONE		6-06-111: 32N,SE PETROLEUM AND NATURAL GAS	
TRACT TWO		6-06-111: 32SW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE KEG RIVER FM	(DRRZD 16)

79	25,058.32	HA TOTALS	END

2016 NOVEMBER 09

LICENCE	HECTARES	LAND DESCRIPTION	
--- NORTHERN REGION ---			
B0080	256	5-24-063: 28 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE TOP OF THE DUVERNAY-MAJEAU LAKE FM	(SHA008201) (DRRZD 21) (DRRZD 287)
B0081	256	6-03-069: 23 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DOIG FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(DRRZD 251) (DRRZD 264)
B0082	256	6-03-069: 24 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DOIG FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(TSH003501) (DRRZD 251) (DRRZD 264)
B0083	256	6-03-069: 35 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DOIG FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(SHA006701) (DRRZD 251) (DRRZD 264)
B0084	256	6-03-069: 36 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DOIG FM PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(SHA006701) (TSH003401) (TSH003501) (DRRZD 251) (DRRZD 264)
B0085	256	6-03-070: 1 PETROLEUM AND NATURAL GAS	(IRS000201) (SHA006701)
B0086	2048	5-19-074: 2-4; 9-11; 15; 16 PETROLEUM AND NATURAL GAS	(SHA006701) (SHA007001)
B0087	512	6-11-081: 30; 31 PETROLEUM AND NATURAL GAS	
B0088	1024	5-23-082: 16; 21; 22; 28 PETROLEUM AND NATURAL GAS	(ADM001901) (SHA006701)
B0089	3226.72	5-25-083: 7; 8; 17-20; 29; 30 5-26-083: 11E,WF; 12; 24; 25; 26E,WF PETROLEUM AND NATURAL GAS	(TSH003401) (TSH003501)
B0090	2138.76	5-26-083: 13; 14E, WF; 23E,WF 6-01-083: 13; 14; 22; 23; 24N,SE; 25 PETROLEUM AND NATURAL GAS	(TSH003401) (TSH003501)

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LICENCE	HECTARES	LAND DESCRIPTION	
B0091	1792		(TSH003401) (TSH003501)
	TRACT ONE	6-01-083: 31; 32 6-01-084: 5; 9 PETROLEUM AND NATURAL GAS	
	TRACT TWO	6-01-084: 4; 8; 17 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD	(DRRZD 21)
B0092	1280	6-08-083: 1-5 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MONTNEY FM	(DRRZD 264)
B0093	512	6-12-083: 28; 33 PETROLEUM AND NATURAL GAS TO THE BASE OF THE HALFWAY FM	(DRRZD 246)
B0094	256	6-12-083: 34 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DOIG FM	(DRRZD 251)
B0095	1024	5-10-085: 31 5-10-086: 6 5-11-085: 35SE; 36 5-11-086: 1N,SE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SLAVE POINT FM	(ADM011501) (DRRZD 18)
B0096	512	TRACT ONE 6-06-085: 19 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DEBOLT FM	(DRRZD 42)
	TRACT TWO	6-06-085: 20 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CHARLIE LAKE FM TO THE BASE OF THE DEBOLT FM	(DRRZD 247) (DRRZD 42)
B0097	512	6-06-085: 19; 20 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DEBOLT FM	(DRRZD 42)
B0098	1536	TRACT ONE 6-08-086: 1; 3 PETROLEUM AND NATURAL GAS TO THE BASE OF THE SHUNDA FM	(DRRZD 217)
	TRACT TWO	6-08-085: 34; 36 PETROLEUM AND NATURAL GAS TO THE BASE OF THE DEBOLT FM	(DRRZD 42)
	TRACT THREE	6-08-085: 35 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SPIRIT RIVER FM TO THE BASE OF THE DEBOLT FM	(DRRZD 22) (DRRZD 42)
	TRACT FOUR	6-08-086: 2 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE BASE OF THE SHUNDA FM	(DRRZD 21) (DRRZD 217)

2016 NOVEMBER 09

LICENCE	HECTARES	LAND DESCRIPTION	
B0099	1536		
	TRACT ONE	6-08-085: 34-36 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE DEBOLT FM	(DRRZD 42)
	TRACT TWO	6-08-086: 1-3 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SHUNDA FM	(DRRZD 217)
B0100	512		
	TRACT ONE	6-12-085: 29S,NE; 30S,NW PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE CHARLIE LAKE FM	(DRRZD 247)
	TRACT TWO	6-12-085: 29NW; 30NE PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE STODDART GRP	(DRRZD 271)
B0101	768		(SHA006701)
		6-07-086: 20; 21; 29 PETROLEUM AND NATURAL GAS TO THE BASE OF THE SHUNDA FM	(DRRZD 217)
B0102	768		(SHA006701)
		6-07-086: 20; 21; 29 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE SHUNDA FM	(DRRZD 217)
B0103	1536		(SHA006701)
	TRACT ONE	6-11-086: 13; 24; 25; 36 PETROLEUM AND NATURAL GAS TO THE BASE OF THE SHUNDA FM	(DRRZD 217)
	TRACT TWO	6-10-086: 17; 18 PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE BLUESKY-BULLHEAD TO THE BASE OF THE DEBOLT FM	(DRRZD 21) (DRRZD 42)
24	23,029.48	HA TOTALS	END

ZONE DESIGNATIONS APPLICABLE TO THE 2016 NOVEMBER 09 PUBLIC OFFERING NOTICE

ZD: 7-1 ZONE: 1600 COLORADO GRP

INTERVAL: 1495.00 - 2948.00 FEET
 KEY WELL: 00/06-22-024-13W4/0
 LOG TYPE: ELECTRICAL

 ZONE: 2440 BLAIRMORE GRP

INTERVAL: 2948.00 - 3310.00 FEET
 KEY WELL: 00/06-22-024-13W4/2
 LOG TYPE: ELECTRICAL

ZD: 118 ZONE: 6380 ELKTON MBR

INTERVAL: 8550.00 - 8678.00 FEET
 KEY WELL: 00/01-20-028-02W5/0
 LOG TYPE: NOT IDENTIFIED

ZD: 159 ZONE: 3340 BASAL QUARTZ SD

INTERVAL: 8098.00 - 8126.00 FEET
 KEY WELL: 00/07-20-030-02W5/0
 LOG TYPE: MICROLOG

 ZONE: 6380 ELKTON MBR

INTERVAL: 8126.00 - 8218.00 FEET
 KEY WELL: 00/07-20-030-02W5/0
 LOG TYPE: MICROLOG

ZD: 1042-1 ZONE: 2130 BOW ISLAND SD

INTERVAL: 2186.00 - 2293.00 FEET
 KEY WELL: 00/07-19-022-03W4/0
 LOG TYPE: ELECTRICAL

ZD: 2028 ZONE: 2140 VIKING FM

INTERVAL: 2014.00 - 2120.00 FEET
 KEY WELL: 00/10-01-023-04W4/0
 LOG TYPE: ELECTRICAL

ZD: 2607 ZONE: 2320 CADOTTE MBR

INTERVAL: 2360.00 - 2551.00 FEET
 KEY WELL: 00/11-15-080-12W6/0
 LOG TYPE: ELECTRICAL

ZD: 2950 ZONE: 1900 DOE CREEK MBR

INTERVAL: 2330.00 - 2352.00 FEET
 KEY WELL: 00/07-04-075-10W6/0
 LOG TYPE: COMPENSATED NEUTRON-FORMATION DENSITY

 ZONE: 5160 HALFWAY FM

INTERVAL: 6936.00 - 6992.00 FEET
 KEY WELL: 00/07-04-075-10W6/0
 LOG TYPE: COMPENSATED NEUTRON-FORMATION DENSITY

END

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2016 NOVEMBER 09 PUBLIC OFFERING NOTICE

DRRZD: 3 ZONE: 1700 CARDIUM FM

INTERVAL: 6303.00 - 6436.00 FEET
KEY WELL: 00/16-16-041-06W5/0
LOG TYPE: ELECTRICAL

DRRZD: 4 ZONE: 2480 MANNVILLE GRP

INTERVAL: 2557.00 - 2985.00 FEET
KEY WELL: 00/06-16-041-08W4/0
LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 6 ZONE: 2140 VIKING FM

INTERVAL: 2600.00 - 2680.00 FEET
KEY WELL: 00/10-10-042-14W4/0
LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 12 ZONE: 1640 MEDICINE HAT SD

INTERVAL: 1312.00 - 1582.00 FEET
KEY WELL: 00/06-30-014-04W4/0
LOG TYPE: INDUCTION GAMMA RAY

DRRZD: 13 ZONE: 1860 SECOND WHITE SPECKS

INTERVAL: 1820.00 - 2030.00 FEET
KEY WELL: 00/10-17-014-09W4/0
LOG TYPE: INDUCTION ELECTRIC

DRRZD: 16 ZONE: 7721 KEG RIVER FM

INTERVAL: 5866.00 - 6772.00 FEET
KEY WELL: 00/07-32-109-08W6/0
LOG TYPE: GAMMA RAY NEUTRON

DRRZD: 18 ZONE: 7580 SLAVE POINT FM

INTERVAL: 4196.00 - 4336.00 FEET
KEY WELL: 00/02-17-088-08W5/0
LOG TYPE: GAMMA RAY-ACOUSTIC

DRRZD: 21 ZONE: 3052 BLUESKY-BULLHEAD

INTERVAL: 2754.00 - 3043.00 FEET
KEY WELL: 00/10-32-081-01W6/0
LOG TYPE: DUAL INDUCTION SPHERICALLY FOCUSED

DRRZD: 22 ZONE: 2640 SPIRIT RIVER FM

INTERVAL: 2004.00 - 3138.00 FEET
KEY WELL: 00/11-03-078-01W6/0
LOG TYPE: INDUCTION ELECTRIC

DRRZD: 23 ZONE: 6960 NISKU FM

INTERVAL: 5023.00 - 5190.00 FEET
KEY WELL: 00/06-24-050-26W4/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

DRRZD: 25 ZONE: 1900 DOE CREEK MBR

INTERVAL: 2330.00 - 2393.00 FEET
KEY WELL: 00/07-04-075-10W6/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

DRRZD: 28 ZONE: 6300 TURNER VALLEY FM

INTERVAL: 5817.00 - 6172.00 FEET
KEY WELL: 00/08-30-019-02W5/0
LOG TYPE: GAMMA RAY NEUTRON

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2016 NOVEMBER 09 PUBLIC OFFERING NOTICE

DRRZD: 36 ZONE: 5100 BOUNDARY MBR

INTERVAL: 4347.00 - 4374.00 FEET
KEY WELL: 00/16-02-084-13W6/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 37 ZONE: 5000 TRIASSIC SYSTEM

INTERVAL: 6948.00 - 7042.00 FEET
KEY WELL: 00/10-07-062-19W5/0
LOG TYPE: DUAL INDUCTION FOCUSED

DRRZD: 38 ZONE: 1920 DUNVEGAN FM

INTERVAL: 2566.00 - 3038.00 FEET
KEY WELL: 00/11-04-074-05W6/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

DRRZD: 39 ZONE: 1260 BELLY RIVER GRP

INTERVAL: 1688.00 - 2453.00 FEET
KEY WELL: 00/07-18-032-22W4/0
LOG TYPE: INDUCTION ELECTRICAL

DRRZD: 42 ZONE: 6120 DEBOLT FM

INTERVAL: 4444.00 - 5294.00 FEET
KEY WELL: 00/10-11-080-03W6/0
LOG TYPE: DUAL INDUCTION-LATEROLOG

DRRZD: 57 ZONE: 6440 BANFF FM

INTERVAL: 4247.00 - 4776.00 FEET
KEY WELL: 00/02-24-056-05W5/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 60 ZONE: 4320 ROCK CREEK MBR

INTERVAL: 2502.50 - 2531.50 METRES
KEY WELL: 00/10-35-049-13W5/2
LOG TYPE: DUAL LATEROLOG

DRRZD: 66 ZONE: 4440 NORDEGG MBR

INTERVAL: 5610.00 - 5670.00 FEET
KEY WELL: 00/10-12-055-09W5/0
LOG TYPE: COMPENSATED NEUTRON-FORMATION DENSITY

DRRZD: 114 ZONE: 6440 BANFF FM

INTERVAL: 952.00 - 1002.00 METRES
KEY WELL: 00/03-20-024-03W4/0
LOG TYPE: DUAL INDUCTION SFL

DRRZD: 158 ZONE: 1860 SECOND WHITE SPECKS

INTERVAL: 2241.00 - 2348.00 METRES
KEY WELL: 00/10-19-051-16W5/0
LOG TYPE: DUAL INDUCTION FOCUSED

DRRZD: 217 ZONE: 6400 SHUNDA FM

INTERVAL: 1626.70 - 1745.80 METRES
KEY WELL: 02/06-22-080-03W6/0
LOG TYPE: DUAL INDUCTION FOCUSED LOG GAMMA RAY

DRRZD: 236 ZONE: 6280 LIVINGSTONE FM

INTERVAL: 971.00 - 1108.00 METRES
KEY WELL: 00/08-20-014-15W4/0
LOG TYPE: DUAL INDUCTION SFL

DEEPER RIGHTS REVERSION ZONE DESIGNATIONS

APPLICABLE TO THE 2016 NOVEMBER 09 PUBLIC OFFERING NOTICE

DRRZD: 246 ZONE: 5160 HALFWAY FM

INTERVAL: 6344.00 - 6402.00 FEET
KEY WELL: 00/11-18-077-08W6/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 247 ZONE: 5080 CHARLIE LAKE FM

INTERVAL: 2372.00 - 2448.50 METRES
KEY WELL: 00/10-19-068-06W6/0
LOG TYPE: DUAL INDUCTION SFL

DRRZD: 251 ZONE: 5200 DOIG FM

INTERVAL: 1770.00 - 1853.00 METRES
KEY WELL: 00/03-22-078-10W6/0
LOG TYPE: DUAL INDUCTION SPHERICALLY FOCUSED

DRRZD: 264 ZONE: 5240 MONTNEY FM

INTERVAL: 2229.00 - 2491.50 METRES
KEY WELL: 00/06-32-076-11W6/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 271 ZONE: 6040 STODDART GRP

INTERVAL: 7170.00 - 8095.00 FEET
KEY WELL: 00/07-17-078-10W6/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 276 ZONE: 4140 FERNIE GRP

INTERVAL: 2048.00 - 2151.00 METRES
KEY WELL: 00/13-01-074-11W6/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 277 ZONE: 6580 WABAMUN GRP

INTERVAL: 10452.00 - 11198.00 FEET
KEY WELL: 00/03-10-063-26W5/0
LOG TYPE: BOREHOLE COMPENSATED SONIC

DRRZD: 278 ZONE: 4021 KOOTENAY/FERNIE ZONE

INTERVAL: 1434.00 - 1882.00 METRES
KEY WELL: 00/08-16-010-04W5/0
LOG TYPE: COMPENSATED NEUTRON-FORMATION DENSITY

DRRZD: 280 ZONE: 1060 EDMONTON GRP

INTERVAL: 335.00 - 962.00 METRES
KEY WELL: 00/06-24-044-04W5/0
LOG TYPE: COMPENSATED NEUTRON-LITHO DENSITY

DRRZD: 286 ZONE: 7280 DUVERNAY FM

INTERVAL: 1553.30 - 1600.30 METRES
KEY WELL: 00/07-14-048-21W4/0
LOG TYPE: COMPENSATED NEUTRON LITHOLOGY DENSITY

DRRZD: 287 ZONE: 7285 DUVERNAY-MAJEAU LAKE FM

INTERVAL: 3274.00 - 3334.00 METRES
KEY WELL: 00/03-32-063-22W5/0
LOG TYPE: COMPENSATED NEUTRON LITHOLOGY DENSITY

END

ADDENDA AND CONTACTS APPLICABLE TO THE 2016 NOVEMBER 09 PUBLIC OFFERING NOTICE

ADM001901 PEACE RIVER OIL SANDS DESIGNATED AREA #1
 LEASE A0070
 LEASE A0071
 LICENCE B0088

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO ERCB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DONNA CRAWFORD
 MANAGER
 ALBERTA DEPARTMENT OF ENERGY
 9945 108 ST
 EDMONTON AB T5K 2G6 (780) 427-8933

ADM011501 PEACE RIVER OIL SANDS DESIGNATED AREA #2
 LAND DESCRIPTION

LEASE A0069
 LEASE A0078
 LICENCE B0095 5-11-085: 35SE; 36
 5-11-086: 1N,SE

ALL LAND(S) IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO ERCB INTERIM DIRECTIVE 99-01.

SURFACE ACCESS IS NOT AFFECTED

FOR FURTHER INFORMATION, PLEASE CONTACT:

DONNA CRAWFORD
 MANAGER
 ALBERTA DEPARTMENT OF ENERGY
 9945 108 ST
 EDMONTON AB T5K 2G6 (780) 427-8933

ADDENDA AND CONTACTS APPLICABLE TO THE 2016 NOVEMBER 09 PUBLIC OFFERING NOTICE

PRP004701 **QUEEN ELIZABETH**
 LAND DESCRIPTION
LEASE A0070 5-24-083: 27SEP

ALL LAND(S) IS/ARE WITHIN A PROVINCIAL PARK.

SURFACE ACCESS IS NOT PERMITTED

FOR FURTHER INFORMATION, PLEASE CONTACT:
DEBORAH JOHNSTONE
PLANNING AND LAND USE TECHNOLOGIST
TOURISM, PARKS AND RECREATION
PARKS AND PROTECTED AREAS
PROVINCIAL BUILDING FLOOR 2
9503 BEAVERHILL ROAD
PO BOX 1019
LAC LA BICHE AB T0A 2C0 (780) 644-5357

SHA006701 KEY WILDLIFE AND BIODIVERSITY ZONES

 LAND DESCRIPTION
LEASE A0052 5-22-061: 2NP,SE,SWP
LEASE A0053 5-07-062: 33NP,SEP
LEASE A0054 4-23-067: 7SWP
LEASE A0055 4-19-072: 3WP,SE
 4-19-072: 3NE
LEASE A0062 6-11-077: 27SP
LEASE A0077 6-11-085: 2NP
LICENCE B0083 6-03-069: 35SEP
 6-03-069: 35N,SW
LICENCE B0084 6-03-069: 36NP,SWP
LICENCE B0085 6-03-070: 1SEP
 6-03-070: 1W,NEP
LICENCE B0086 5-19-074: 16NWP
LICENCE B0088 5-23-082: 16; 21NP,SE,SWP
 5-23-082: 22; 28SEP
LICENCE B0101 6-07-086: 20SP
 6-07-086: 20NW,NEP; 21NWP
 6-07-086: 29S,NP
LICENCE B0102 6-07-086: 20SP
 6-07-086: 20NW,NEP; 21NWP
 6-07-086: 29S,NP
LICENCE B0103 6-10-086: 17NP,SEP
 6-11-086: 24SP
 6-11-086: 24N; 25; 36SP

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:
GLENN MACK
PROVINCIAL WILDLIFE HABITAT SPECIALIST
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV
9920 108 ST NW FLOOR 2
EDMONTON AB T5K 2M4 (780) 422-3344

SHA006801 COLONIAL NESTING BIRDS

 LAND DESCRIPTION
LEASE A0040 4-26-051: 5NWP,L5P

ALL LAND(S) IS/ARE WITHIN A SENSITIVE HABITAT AREA.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:
GLENN MACK
PROVINCIAL WILDLIFE HABITAT SPECIALIST
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV
9920 108 ST NW FLOOR 2
EDMONTON AB T5K 2M4 (780) 422-3344

ADDENDA AND CONTACTS APPLICABLE TO THE 2016 NOVEMBER 09 PUBLIC OFFERING NOTICE

TSH003401 TRUMPETER SWAN HABITAT 500m BUFFER

		LAND DESCRIPTION	
LEASE	A0056	6-13-074:	23P
LEASE	A0060	6-10-076:	15SEP
LEASE	A0064	6-09-078:	20SP
LEASE	A0072	6-01-083:	35EP
LEASE	A0079	6-06-111:	32NP
LICENCE	B0084	6-03-069:	36EP
LICENCE	B0089	5-26-083:	26NP
LICENCE	B0090	6-01-083:	25NP
LICENCE	B0091	6-01-084:	17NP

ALL LAND(S) IS/ARE WITHIN TRUMPETER SWAN HABITAT 500 METRE BUFFER. ACTIVITIES SHALL NOT OCCUR WITHIN 500 METRES OF THE BED AND SHORE ON IDENTIFIED WATERBODIES AND/OR WATERCOURSES.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK
PROVINCIAL WILDLIFE HABITAT SPECIALIST
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV
9920 108 ST NW FLOOR 2
EDMONTON AB T5K 2M4 (780) 422-3344

TSH003501 TRUMPETER SWAN HABITAT 800m BUFFER

		LAND DESCRIPTION	
LEASE	A0056	6-13-074:	23SP,NWP
LEASE	A0060	6-10-076:	15SEP
LEASE	A0064	6-09-078:	20SP
LEASE	A0072	6-01-083:	35P
LEASE	A0079	6-06-111:	32NP
LICENCE	B0082	6-03-069:	24NEP
LICENCE	B0084	6-03-069:	36SP,NEP
LICENCE	B0089	5-26-083:	25NWP; 26NP,SWP
LICENCE	B0090	6-01-083:	25NP,SEP
LICENCE	B0091	6-01-084:	17NP

ALL LAND(S) IS/ARE WITHIN TRUMPETER SWAN HABITAT 500 METRE BUFFER. ACTIVITIES SHALL NOT OCCUR WITHIN 500 METRES OF THE BED AND SHORE ON IDENTIFIED WATERBODIES AND/OR WATERCOURSES.

SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS

FOR FURTHER INFORMATION, PLEASE CONTACT:

GLENN MACK
PROVINCIAL WILDLIFE HABITAT SPECIALIST
EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV
9920 108 ST NW FLOOR 2
EDMONTON AB T5K 2M4 (780) 422-3344

END